



EPR Statistics Update

Expedited Project Review Technical Studies Task Force (EPR-TSTF)

September 8th, 2026

Purpose & Key Takeaway

Purpose

Provide updates on the status of projects submitted for Expedited Project Review

Key Takeaways

- Nine (9) of the ten (10) February 2026 Cycle EPRs have been approved, one (1) has been withdrawn
- Six (6) of the eighteen (18) April 2026 EPRs have been approved. Six (6) of the requests have completed mitigations discussions, one (1) has been withdrawn.
- One (1) of the nine (9) June 2026 EPRs has been approved. Two (2) of the requests have completed mitigations discussions.
- MISO received thirteen (13) EPR requests for the August 2026 Cycle
- Starting with this EPR-TSTF, approved EPRs will be included in MTEP27 Appendix A*

*Per BPM-020 Sec. 4.1.4.3

MISO received 10 EPRs for the February 2026 cycle representing 2,600 MW of new load.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
February 2026	51177	New Stallings-Roxford-4581 345 kV Temporary Tap (Truett Phase 0.5)	Central	AMIL	300	Approved
February 2026	51178	New Load Addition at New Truett 345 kV Substation (Truett Phase 1)	Central	AMIL	200	Approved
February 2026	51179	New 345 kV Lines for New Truett Load Addition (Truett Phase 2)	Central	AMIL	500	Approved
February 2026	51175	Rebuild Carbide Tap-Viele 161 kV line (JUA AECI/NE Power)	Central	AMMO		Approved
February 2026	51207	New Gallagher 230 kV Load Addition	Central	CIN	150	Approved
February 2026	51213	Viking Large Load Addition	West	CFU	100	Withdrawn

MISO received 10 EPRs for the February 2026 cycle representing 2,600 MW of new load.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
February 2026	51205	Garant Bayou 161kV: New Switching Station	South	EATO		Approved
February 2026	51220	Project Cannoli	East	ITC	1000	Approved
February 2026	51216	Van Meter 161 kV Substation and Associated 161 kV Upgrades	West	MEC	300	Approved
February 2026	51219	Wishek NW Data Center Load Addition	West	MDU	50	Approved

MISO received eighteen (18) EPR project requests for the April 2026 cycle representing 9157 MW of new load additions

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
April 2026	51228	New Reynolds 138 kV Delivery Point	Central	IPL	250	Under Study
April 2026	51238	Galet 230kV: Expand Substation	South	EAL	250	EPR-TSTF Sept 8
April 2026	51259	Big Cedar 370 MW Load Addition	West	ITCM	370	EPR-TSTF Sept 8
April 2026	51262	West Fork Creek 500-230 kV Station	South	ELL	4500	EPR-TSTF Sept 8
April 2026	51263	West Fork Creek to St Landry 500 kV Project	South	ELL		EPR-TSTF Sept 8
April 2026	51264	El Dorado to Smalling 500 kV Project	South	ELL/EAL		EPR-TSTF Sept 8
April 2026	51293	Hannover Data Center Load Addition	West	MDU	430	Approved
April 2026	51298	Marquette 230 kV New Substation	South	EMI	116	EPR-TSTF Sept 8
April 2026	51299	Macaw 230 kV New Substation	South	EMI	200	Approved

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EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
April 2026	51300	New 69 kV Capacitor Bank Addition at Blue Earth NE 69 kV Sub and other Blue Earth load driven facility upgrades	West	CMMPA	100	Under Study
April 2026	51301	Crown 230 kV Station - Jeff Davis Electric Co-op, Inc.	South	ELL		Approved
April 2026	51303	New RECC Load Addition at Mogul 345 kV Substation (Phase 3)	Central	AMIL	365	Approved
April 2026	51304	Prairie Link 345 kV Load Addition	Central	AMIL	700	Approved
April 2026	51307	Project Hackman Phase 1	Central	HE	300	Under Study
April 2026	51308	Project Hackman Phase 2	Central	HE	600	Under Study
April 2026	51309	New Tallgrass 13/12 kV substation	Central	HE		Under Study

MISO received eighteen (18) EPR project requests for the April 2026 cycle representing 9157 MW of new load additions

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
April 2026	51311	DEMCO Juban Trails 500-230 kV Station	South	ELL	676	Withdrawn
April 2026	51313	Prairie Link 345 kV Temporary Connection	Central	AMIL	300	Approved

MISO received nine(9) EPR project requests for the June 2026 cycle representing 3452 MW of new load additions

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	State/Transmission Pricing Zone	Load Value (MW)	Expected In-Service Date	Current Status
June 2026	51312	Sheridan North Load Addition	South	AECC	AR/Zone 8	800	3/31/2028	Under Study
June 2026	51320	Temporary Tap for Truett 500 MW	Central	AMIL	IL/Zone 4	500	6/1/2029	EPR-TSTF Sept 8
June 2026	51323	New Project Point 345 kV Temporary Tap	Central	AMMO	MO/Zone 5	600	6/1/2028	EPR-TSTF Sept 8
June 2026	51329	Brazos Plantersville 230 kV Station	South	EES	TX/Zone 10	13.37	12/1/2027	Under Study
June 2026	51352	Midbend 230 kV Station	South	EES	LA/Zone 9	29	11/1/2026	Under Study
June 2026	51363	Peninsula DC	South	CLEC	LA/Zone 9	430	3/1/2027	Under Study
June 2026	51364	Project Atom Load Interconnection	West	ITCM	IA/Zone 3	300	6/1/2028	Under Study
June 2026	51366	Project Skyway Large Load	West	XEL	MN/Zone 1	780	6/1/2028	Approved
June 2026	51368	New Project Point Stag Capacitor Bank	Central	AMMO	MO/Zone 5		12/1/2029	Under Study

MISO received thirteen (13) EPR project requests for the August 2026 cycle representing 6825 MW of new load additions

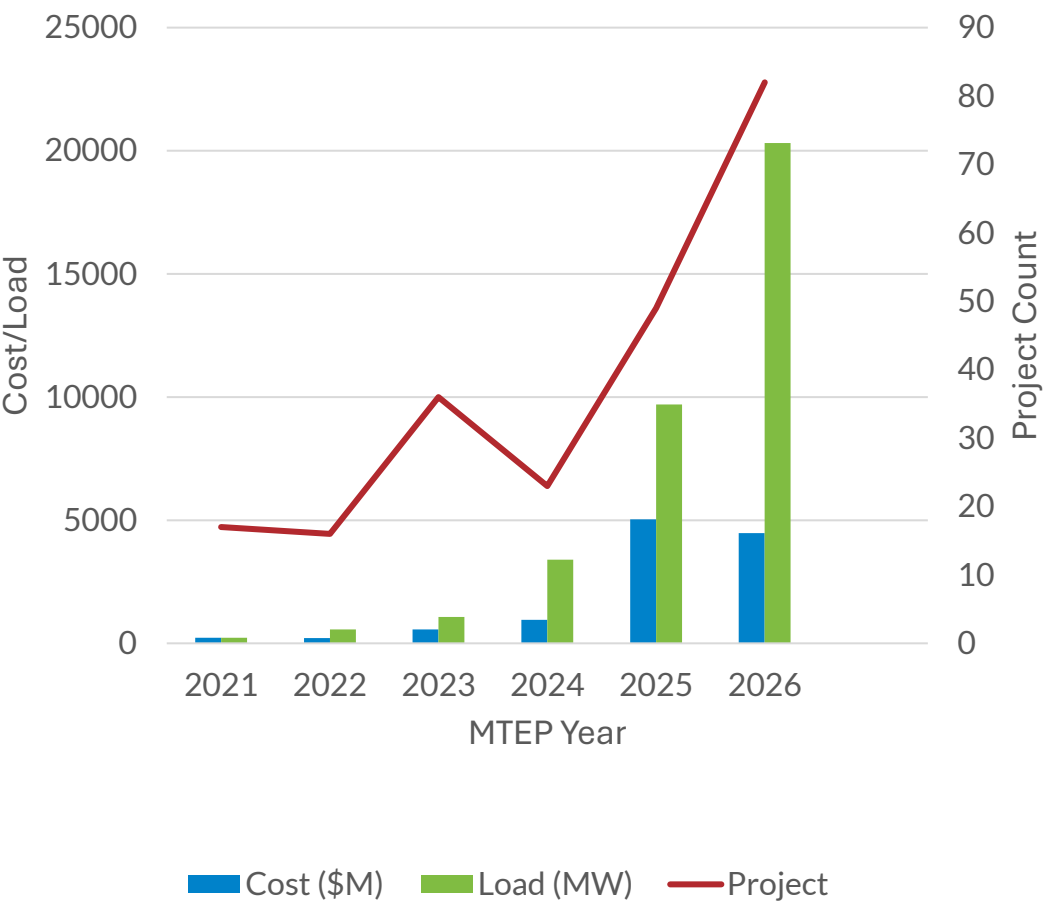
EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	State/Transmission Pricing Zone	Load Value (MW)	Expected In-Service Date	Current Status
August 2026	51438	New [HE] Prairie Creek 345 kV Transmission Station and Load Phase 2	Central	HE	IN/Zone 6	200.00	10/1/2029	Under Study
August 2026	51437	Galet 230kV Phase 3 Expansion	South	EATO	AR/Zone 8	250.00	12/1/2031	Under Study
August 2026	51436	Zeuber 500/230kV Substation	South	EATO	AR/Zone 8	1100.00	12/1/2029	Under Study
August 2026	51435	Jenkins 500/230kV Substation	South	EATO	AR/Zone 8	1000.00	12/1/2030	Under Study
August 2026	51434	Andes 230kV Expansion Phase 2	South	EMTO	MS/Zone 10	300.00	6/1/2028	Under Study
August 2026	51433	Paducah Load Interconnection - Phase 2	Central	GLH	IL/Zone 4 KY/Zone 6	1525.00	6/1/2031	Under Study
August 2026	51432	Paducah Load Interconnection - Phase 1	Central	GLH	KY/Zone 6	300.00	6/1/2028	Under Study

MISO received thirteen (13) EPR project requests for the August 2026 cycle representing 6825 MW of new load additions

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	State/Transmission Pricing Zone	Load Value (MW)	Expected In-Service Date	Current Status
August 2026	51431	Rebel East and Westwood 345 kV Substations & Associated Upgrades	West	MEC	IA/Zone 3	700.00	12/31/2030	Under Study
August 2026	51430	Rebel West 345 kV Substation & Associated Upgrades	West	MEC	IA/Zone 3	600.00	12/31/2027	Under Study
August 2026	51429	Project Pawnee Final	Central	AMIL	IL/Zone 4	400.00	12/1/2030	Under Study
August 2026	51428	Project Pawnee Temporary Tap	Central	AMIL	IL/Zone 4	150.00	6/1/2028	Under Study
August 2026	51425	New [HE] Prairie Creek 345 kV Transmission Station and Load Phase 1	Central	HE	IN/Zone 6	300.00	10/1/2028	Under Study
August 2026	51422	Iosco-Long Rapids 138 kV Rebuild	East	METC	MI/Zone 7		5/28/2029	Under Study

MISO has approved 82 EPRs for the MTEP26 cycle as of September 2nd, 2026.

Approved EPR by MTEP Cycle



Approved MTEP26 Spot Load projects



Questions ?

MISO Expansion Planning
PlanningCoordinator@MISOEnergy.org

Appendix

MISO completed the analysis for EPRs submitted into June 2025 Cycle

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
June 2025	50700	New Antioch 345 kV Station and Load	Central	IPL	1200	Approved
June 2025	50699	New Whispering Pines 345 kV Station and Load	Central	IPL	400	Withdrawn
June 2025	50697	Hayford 345 kV Load Addition	Central	AMMO	510	Approved
June 2025	50695	New Hayford 345 kV Substation	Central	AMMO	420	Approved
June 2025	50696	Huster-McClay 138 kV line tap	Central	AMMO	70	Approved

MISO received fifteen (15) EPRs for the August 2025 cycle representing 5780 MW of load. As part of the cycle, MISO added 5400 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
August 2025	50713	Mount Olive to Cargas 500 kV Project and Load Addition	South	EES	1200	Approved
August 2025	50721	East Kanesville 161 kV Substation & 161 kV Lines	West	MEC	200	Approved
August 2025	50730	Cortland 120 kV Station Expansion	East	ITCT		Approved
August 2025	50733	Project Renew-150 MW load on Venice-Ridge 138 kV line	Central	AMIL	150	Approved
August 2025	50734	Customer Load at New Truett 345 kV Substation	Central	AMIL	1000	Approved
August 2025	50737	Customer Load at Project Elkhorn 345 kV	Central	AMMO	1000	Approved
August 2025	50738	Customer Load at Project Yoshi 345 kV	Central	AMMO	400	Approved
August 2025	50736	1 GW Load Addition at Austin 345 kV	Central	AMIL	1000	Approved

MISO received fifteen (15) EPRs for the August 2025 cycle representing 5780 MW of load. As part of the cycle, MISO added 5400 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
August 2025	50735	New RECC Load Addition at Mogul 345 kV substation (Phase 2)	Central	AMIL	300	Approved
August 2025	50741	New Montgomery 345 kV Temporary Tap (Elkhorn Phase 1)	Central	AMMO	42	Approved
August 2025	50740	Indian Bayou 230 kV Station	South	EES	160	Approved
August 2025	50744	Juban Trails 230 kV Station	South	EES/DEMCO	324	Approved
August 2025	50747	New Sub- 138kV Fish Lake	South	ETEC	9	Approved
August 2025	50732	Leemon 69 kV Load Addition	Central	CECT	4.6	Approved
August 2025	50746	1803 - 2025 Age and Condition Program	South	1803 ECI		Approved

MISO received twenty-four (24) EPRs for the October 2025 cycle representing 5455 MW of load. As part of the cycle, MISO will add 1820 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
October 2025	50779	Riddle 230 kV Station and Line Upgrade	South	EES	300	Approved
October 2025	50780	West Glencoe	West	GRE	40	Approved
October 2025	50791	Project Point 345 kV BAAH	Central	AMMO	1000	Approved
October 2025	50796	Wittenberg Switching Station Access Road Repair	Central	CECT		Approved
October 2025	50797	Grand Tower Foundation Erosion Remediation	Central	CECT		Approved
October 2025	50885	Project CADC 138 kV Ring bus	Central	AMIL	90	Approved
October 2025	50887	Project Rock - Bluffside 345 kV Ring Bus	Central	AMIL	350	Withdrawn
October 2025	50775	Linn County 620 MW Load Addition	West	ITCM	620	Approved

MISO received twenty-four (24) EPRs for the October 2025 cycle representing 5455 MW of load. As part of the cycle, MISO will add 1820 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
October 2025	51051	Greensburg New Load	Central	HE	50	Approved
October 2025	51057	Ozaukee County DIC Project	West	ATC	1300	Approved
October 2025	51079	Project Raider Load	Central	SIGE	600	Approved
October 2025	51086	New Load on Existing HUC Plant 2 69 kV sub	West	MRES	20	Approved
October 2025	51087	Indian Creek West 161 kV Substation & Associated Upgrades	West	MEC	200	Approved
October 2025	51088	Morgan County Transmission Station and 69 kV Line	Central	HE		Approved
October 2025	51089	Jennings County Transmission Station and 69 kV Line	Central	HE		Approved
October 2025	51090	Speed - Northside 138 kV Line and Distribution Station	Central	HE	15	Approved

MISO received twenty-four (24) EPRs for the October 2025 cycle representing 5455 MW of load. As part of the cycle, MISO will add 1820 MW of newly signed GIA generation.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
October 2025	51092	Customer A 138kV	Central	NIPS	260	Approved
October 2025	51093	Gill 345kV Station and 345kV Lines	Central	HE	960	Approved
October 2025	51058	1803 – 2026 Age and Condition Program	South	LAGT		Approved
October 2025	51059	1803 – 2027 Age and Condition Program	South	LAGT		Approved
October 2025	51063	Angie 230/69KV Substation - 230KV line breaker additions	South	LAGT		Approved
October 2025	51064	Holton 115/69KV Substation - 115KV line breaker and 69KV bus tie breaker additions	South	LAGT		Approved
October 2025	51065	Talisheek 230KV line breaker additions and 69KV bus tie breaker addition	South	LAGT		Approved
October 2025	51070	East Mandeville 230/69KV substation	South	LAGT		Approved

MISO received 6 EPRs for the December 2025 cycle representing 4297 MW of new load. MISO added 3350 MW of newly signed GIA generation including 4 ERAS cycle 1 generators.

EPR Cycle	Project ID	Project Description	MISO Region	Transmission Owner	Load Value (MW)	Current Status
December 2025	51141	New Hobart Load Addition	Central	NIPSCo	1500	Approved
December 2025	51142	New Schahfer Load Addition	Central	NIPSCo	800	Approved
December 2025	51148	New Trail Creek Load Addition	Central	NIPSCo	300	Approved
December 2025	51134	Project Benton	East	ITCT	1383	Approved
December 2025	51145	New Crossroads Station and Load	Central	HE	300	Approved
December 2025	51146	CCS 115 kV Station	South	EML	14	Approved